

TONY OIL COMPANY
6821 South Richmond Place
TULSA. OK 74136

918 493-1882

Fax 918 307-2303

September 7, 2009

Jerry Saunders, Chief
Water Resources Section (6EN-WR)
Environmental Protection Agency
Region 6 -1445 Ross Ave.
Dallas, TX 75202-2733

Re: Tony Oil's Long #4-B
EPA Inventory No. OS5966
SE/4 Sec. 2-22N-7E
Osage County, OK

Dear Mr. Saunders:

Per your letter, copy attached, our plans for subject well are as follows:

- (1) Workover in Red Fork Sand @ 2450-75' (See attached log)
or
- (2) Plug and Abandon the well by August 11, 2010 per your letter dated
August 11, 2009.
or
- (3) Reduce the static fluid level in the well to below 400' from surface.

Sincerely,


A. M. ALLOWAY,
President

/mc

Encl.

cc: Osage Nation Environmental and Natural Resources Dept.
BIA, Minerals Branch



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

AUG 11 2009

REPLY TO: 6EN-WR

Mr. A. M. Alloway
Tony Oil Company
6821 South Richmond Place
Tulsa, OK 74136

Re: Plugging Requirement
Inventory No.: OS5966
Well No.: 4-B
Location: SE/4, Sec. 2, T 22N, R 7E
Osage County, Oklahoma

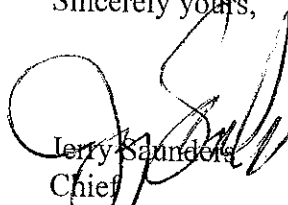
Dear Mr. Alloway:

A July 8, 2009, inspection indicates that the referenced injection well is inactive. Osage Underground Injection Control regulations require inactive wells to be plugged within one year after injection ceases. We may extend the plugging deadline if you have an acceptable plan for future use of the well. Send us your plan for future use within 30 days from the date of this letter if you want an extended plugging deadline.

That same inspection showed the static fluid level in both the well annulus and tubing to be above the base of underground sources of drinking water (USDWs) in the vicinity of the well. Therefore, any plan for future use of the well must include procedures to protect USDWs from contamination during the temporary abandonment period. Such corrective actions may include demonstrating that the well has mechanical integrity, reducing the static fluid level in both the tubing and annulus to at least 400 feet subsurface, or any other action that would prevent movement of fluids through the well into USDWs.

Please contact me at 214-665-6459 if you have any questions.

Sincerely yours,


Jerry Saunders
Chief
Water Resources Section

cc: Osage Nation Environmental and Natural Resources Department
BIA, Minerals Branch

PRECISION

HOMINY, OKLAHOMA

INDUCTION ELECTRICAL LOG

COMPANY GOLDEN OIL COMPANY & SILVER PETROLEUM CO.

ELL LONG NO. 4-B

ELD S. GILLILAND

COUNTY OSAGE STATE OKLAHOMA

Location: SW NE SE

Other Services:

2 Twp. 22N Rge. 7E

CDL-C-GR

GL KB; Elev.: 887

Elev.: K.B. 894

KB 7 Ft. Above Perm. Datum

D.F. 893

KB

G.L. 887

12-29-77

ONE

3015

3015

3014

1740

350 @ 8 5/8

328

7 7/8

GEL

9.7# 50

--- ml --- ml --- ml --- ml

MUDPIT

2.3 @ 76 'F @ 'F @ 'F @ 'F

--- @ 'F @ 'F @ 'F @ 'F

--- @ 'F @ 'F @ 'F @ 'F

--- @ 'F @ 'F @ 'F @ 'F

1.7 @ 11 'F @ 'F @ 'F @ 'F

5 HOURS

